

The Pathway to Zero Emission Fossil Fuel Power Plant

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US CO2 Capture and Sequestration Conference Pittsburgh

7-10th May 2007

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Agenda

1st topic

Strategy and Drivers

2nd topic

Capture Technologies and Power Plant

3rd topic

Other Important Issues

4th topic

A European Perspective

4th topic

Some concluding remarks

Agenda

1st topic

Strategy and Drivers

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Capture Technologies and Power Plant

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Other Important Issues

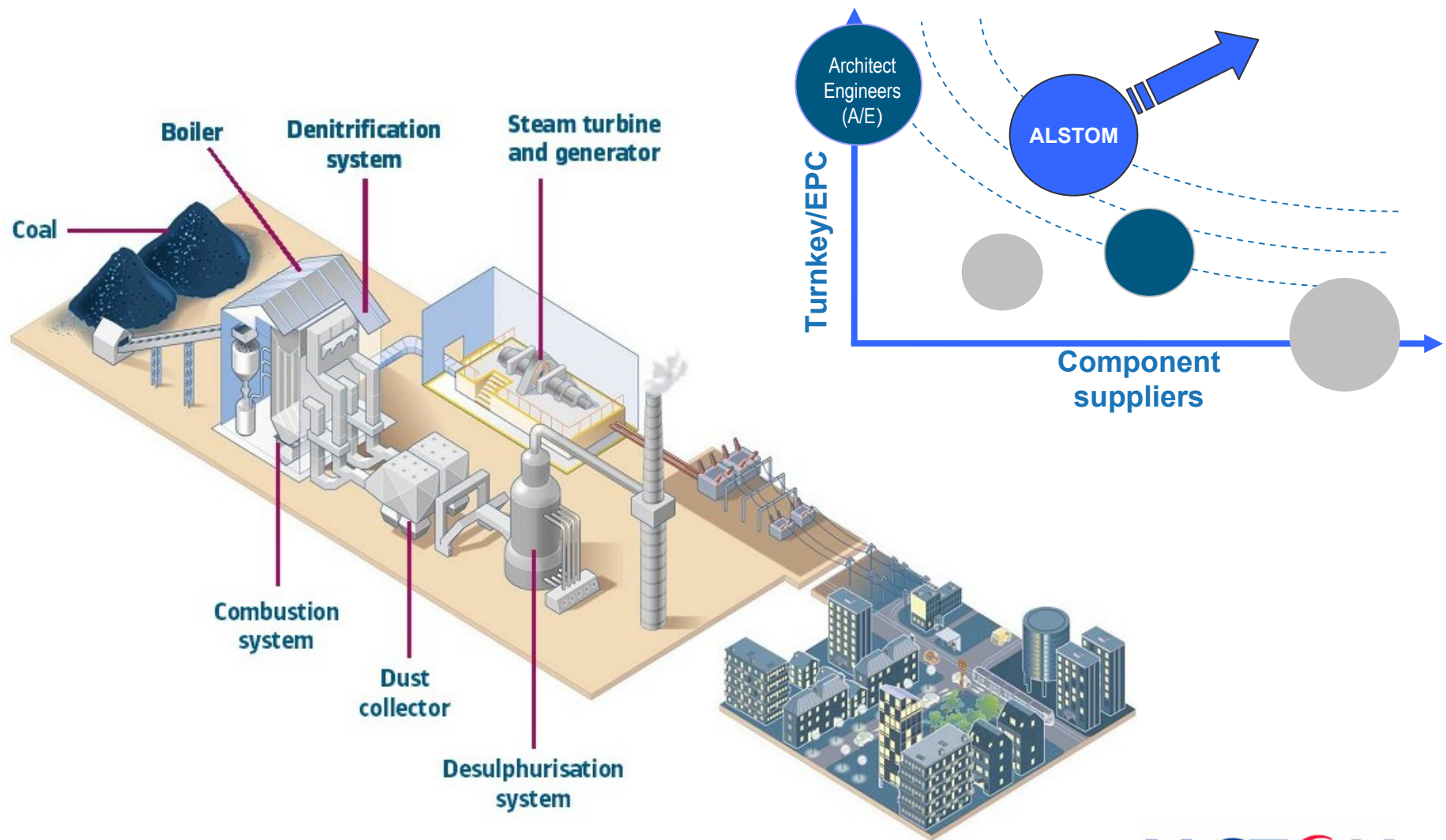
4th topic

A European Perspective

4th topic

Some concluding remarks

A Power Generation System Provider Perspective



Some key touchstones

■ Importance of clean use of fossil fuels

- a critical transitional issue in getting to a sustainable energy future
- an essential part of the portfolio

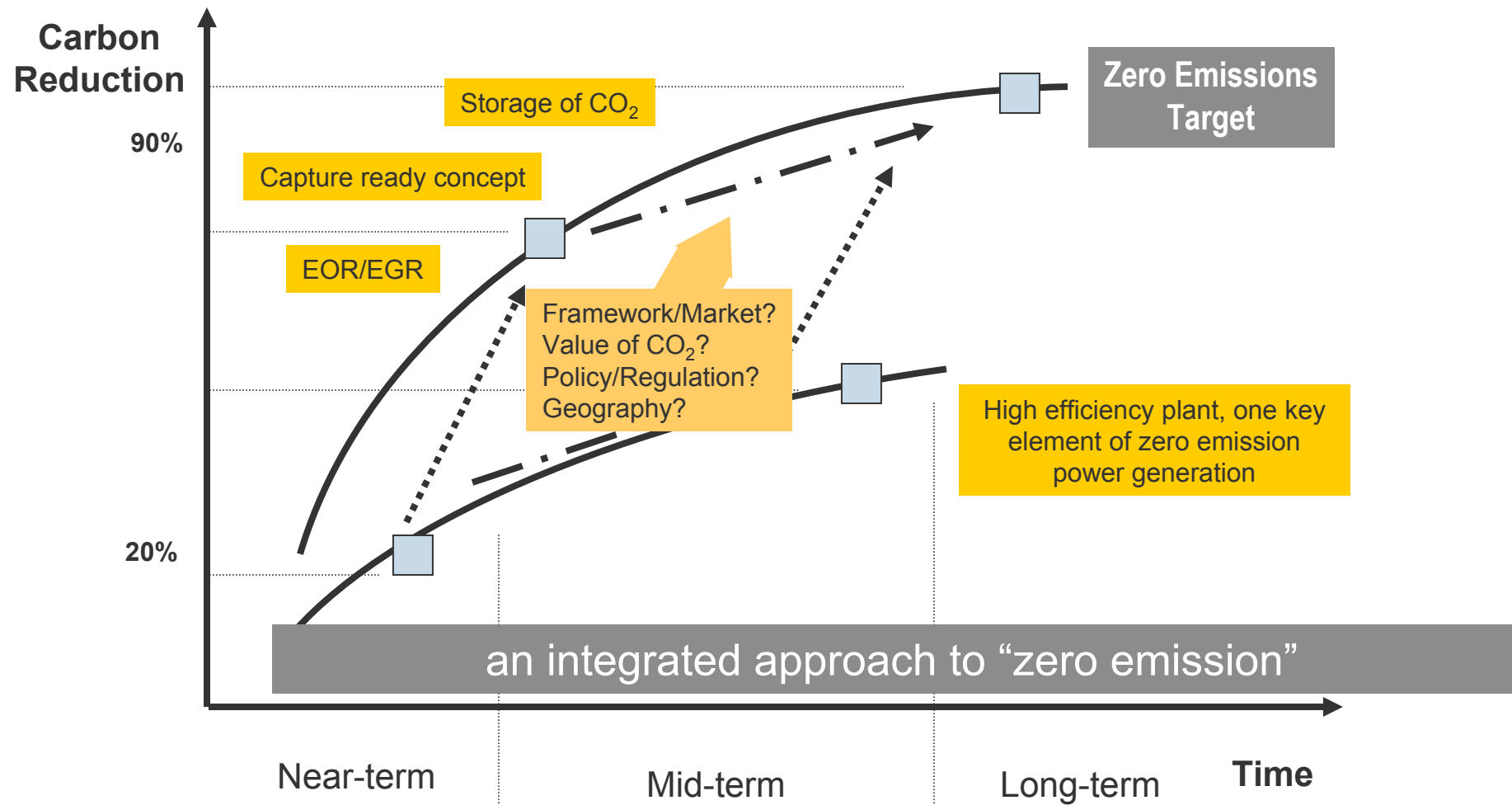
■ Importance of accelerating the take-up of clean fossil

- need for incentives for early action on `zero emission` power plant
- stable financial and regulatory framework to get “many of a kind”

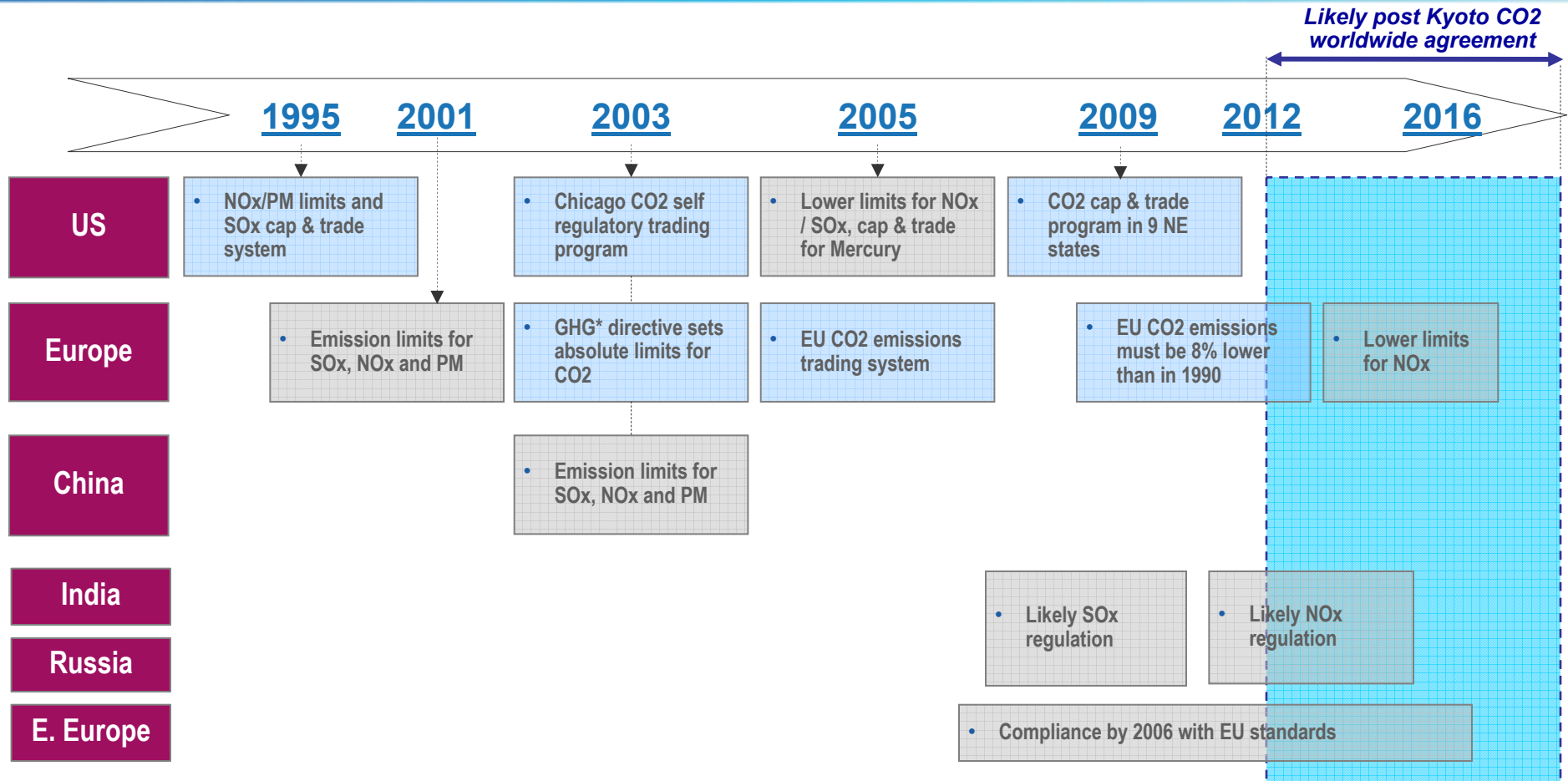
■ Importance of addressing issue worldwide

- use of high efficiency technologies, and
- prepare the way `zero emission`
 - retrofitting of high efficient coal plant with capture to avoid “carbon lock-in”
 - how to ensure new plant is “capture ready”
 - increase use of low carbon technologies

Pathway to zero emission power for fossil fuels



Environmental legislation – a main driver for change



**Traditional pollutant legislation driving US/Europe market
CO2 constraints are becoming the driving factor worldwide**

Source : IPCC, ALSTOM analysis

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The ALSTOM CO2 STRATEGY

- Efficiency of installed base
- Advanced cycles for new plants
- CO2 ready power plant
- Retrofittable CO2 capture solutions

Agenda

1st topic Strategy and Drivers

2nd topic **Capture Technologies and Power Plant**

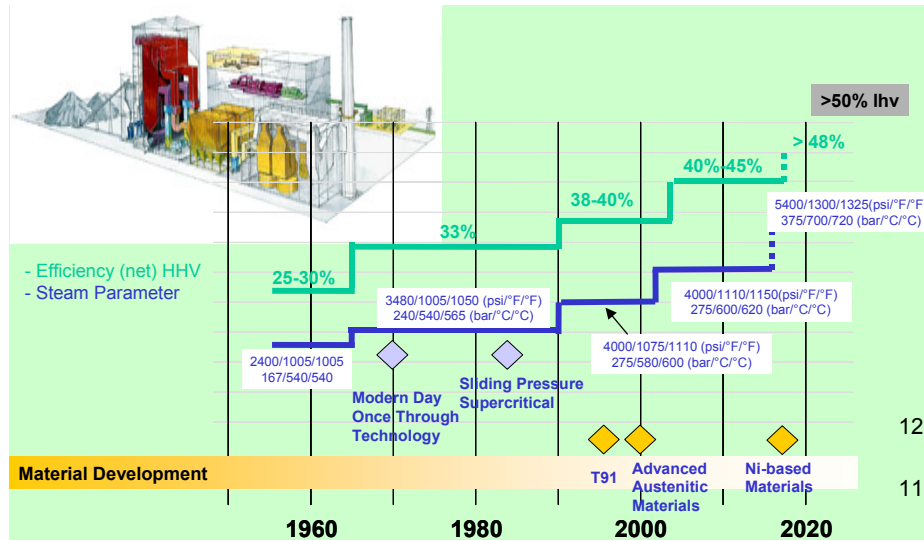
3rd topic Other Important Issues

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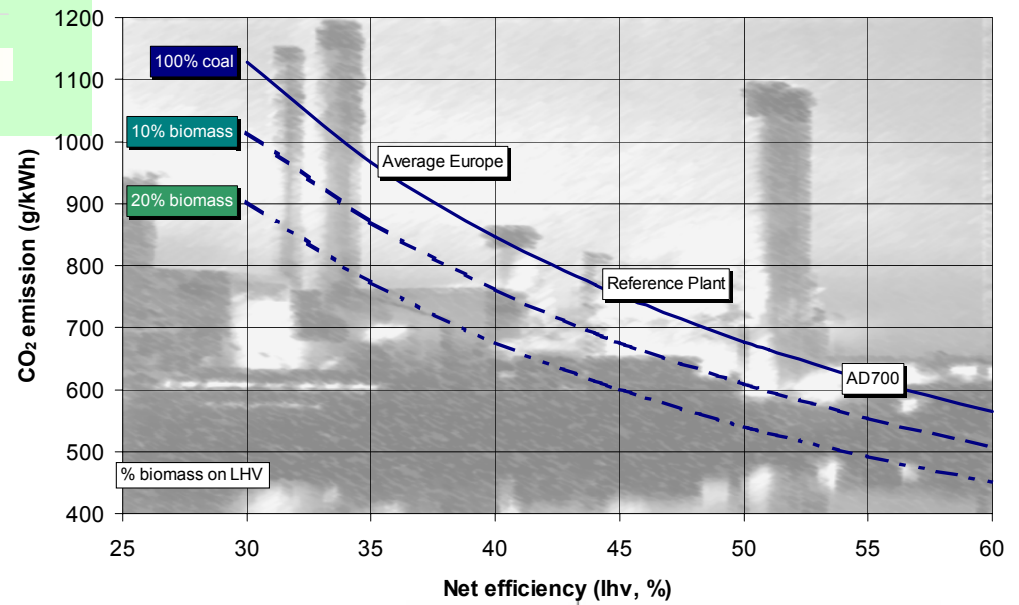
4th topic Some concluding remarks

Carbon Abatement Technologies

Efficiency Improvement

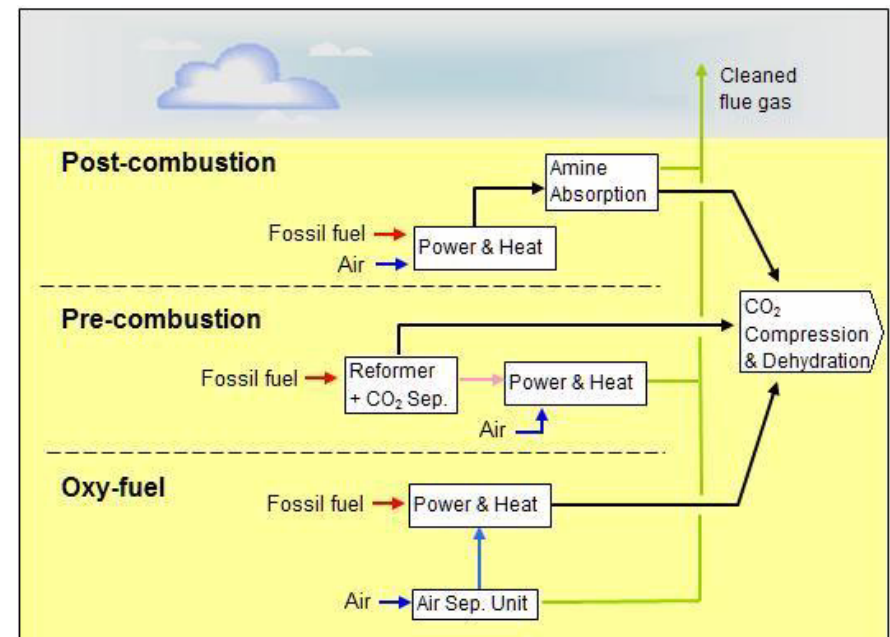


Co-firing/Fuel Flexibility



Carbon Capture Technologies

- I Accepted need for a portfolio
- I All technologies need to be addressed
- I Both retrofit and new plant

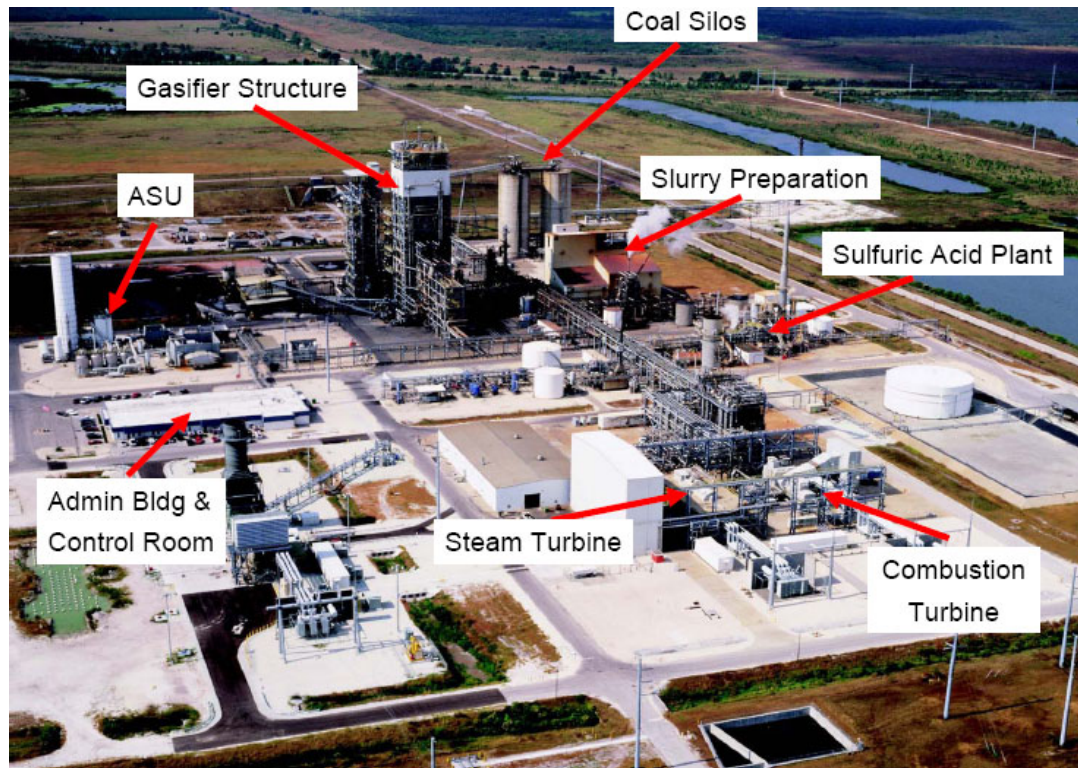


Efficiency reduction: goal < 5%-points
Cost of CO₂ avoided: goal < 20 €/t CO₂

CO2 CAPTURE SOLUTIONS

Pre Combustion Solution for New Plants: IGCC+Capture

Coal gasification



Tampa Electric Company, Polk Power Station, 252 MWe, Mulberry, USA (FL)

- CO2 Capture technology is proven and economical in other industries
- High Capital and Operating Costs
- Limited operation flexibility
- Plant retrofit: not generally possible
- Landspace 1,5 x PC plant for same MW

Hydrogen-fired gas turbines

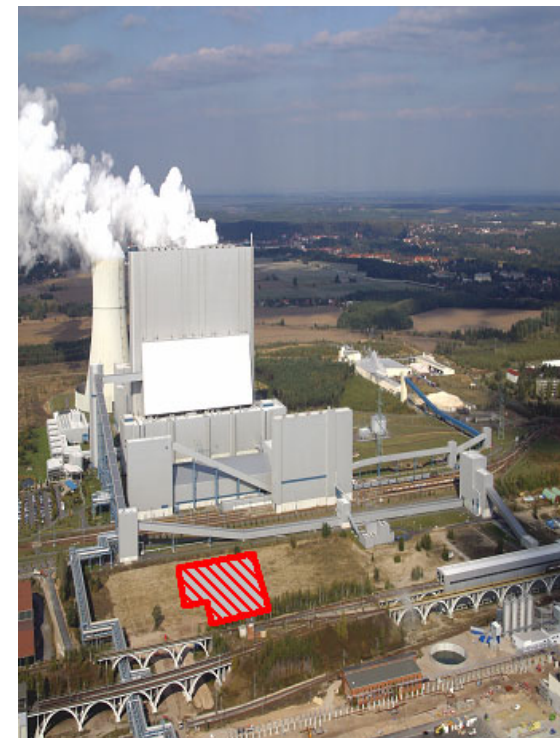
CO₂ CAPTURE SOLUTIONS

Oxy-combustion: 30 MW_{th} Oxyfuel Pilot Plant

CO₂-free coal-fired pilot plant at “Schwarze Pumpe” site based on Oxyfuel technology (planned operation: mid 2008)



- Large quantity of O₂ required
- CO₂ separation with no use of chemicals
- Smaller boiler and flue gas volume reduction (Low NO_x)



CO₂ CAPTURE SOLUTIONS

Post Combustion Solutions for New Plants and Retrofit

CO₂ absorption processes (MEA, MDEA)



PP Esbjerg (DK)

- Available in commercial scale
- Retrofittable and flexible
- High energy demand for regeneration of solvents



1 t CO₂/h pilot plant
(CASTOR EU-FP6)

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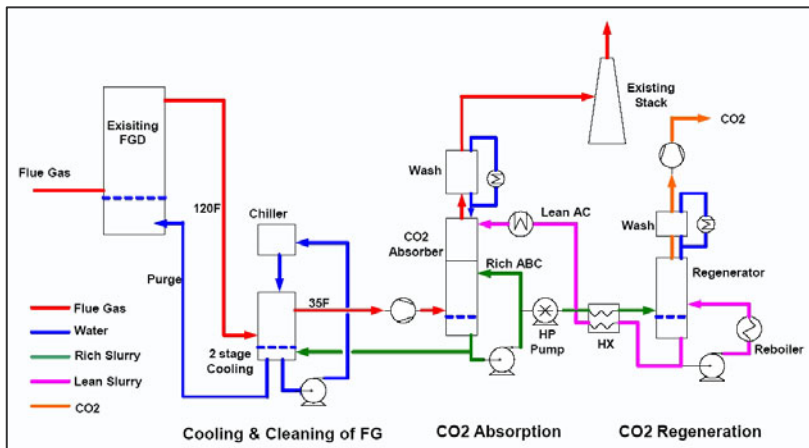
CO2 CAPTURE SOLUTIONS

Chilled Ammonia Process

A promising technology for post combustion carbon capture

Principle

- Ammonia (NH_3) reacts with CO_2 and water. It forms ammonia carbonate or bicarbonate
- Moderately raising the temperatures reverses the above reactions – releasing CO_2



Advantages

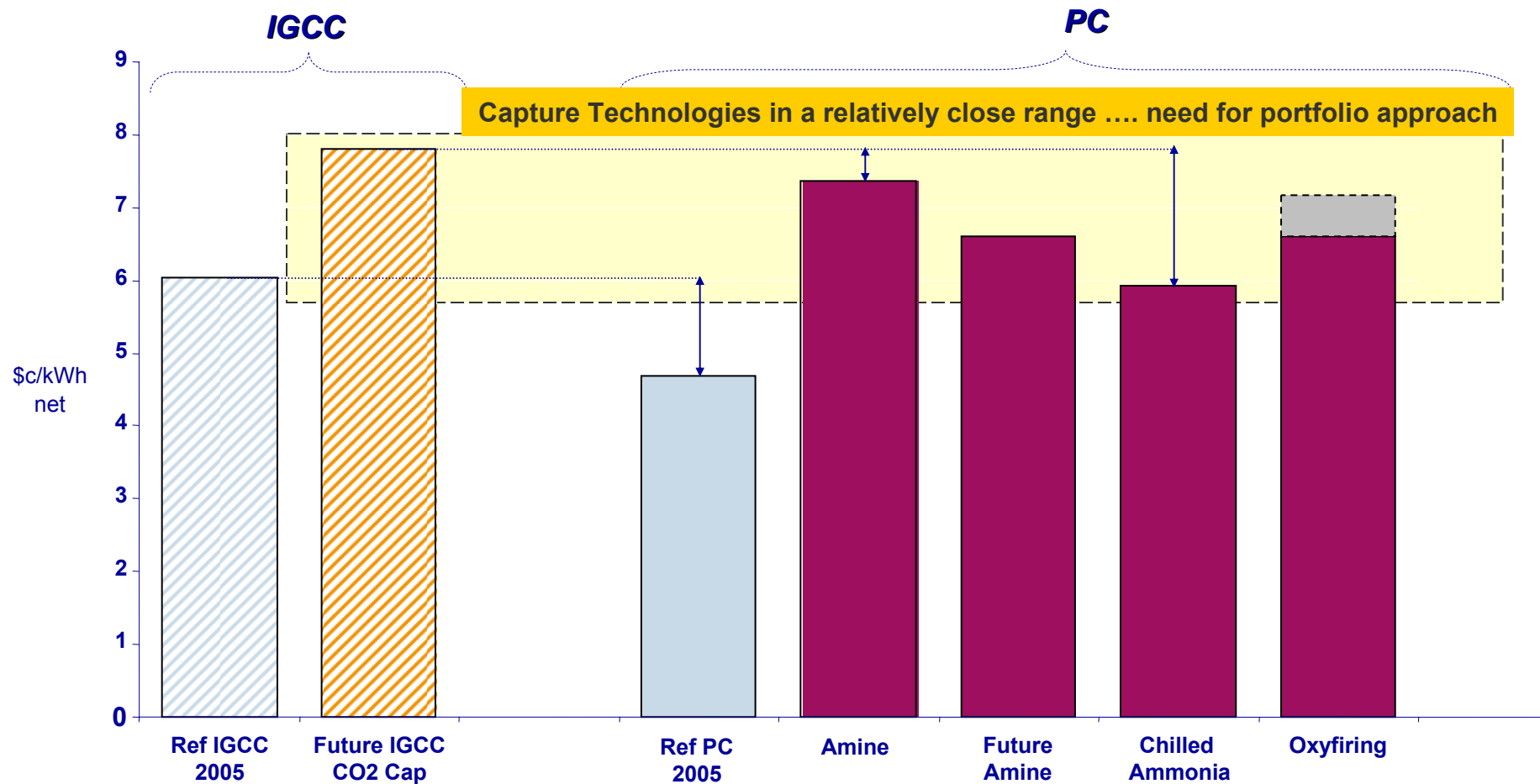
- High efficiency capture of CO_2 and low heat of reaction
- Low cost reagent
- No degradation during absorption-regeneration
- Tolerance to oxygen and contaminations in flue gas



5 MW Pilot Plant (USA)

Start-up anticipated for 2007

Cost of Electricity : 800MW Coal Plant Comparisons



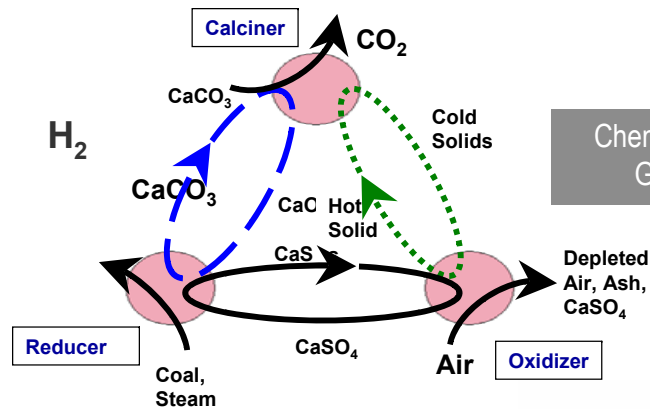
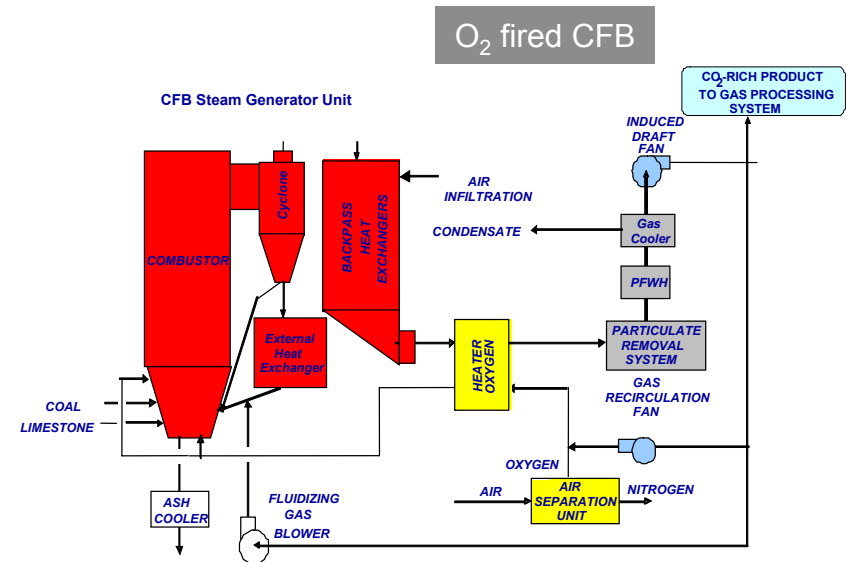
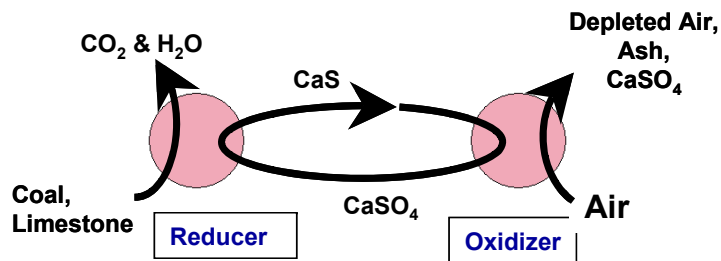
CO₂ capture technologies impact plant performance

Advanced Capture Processes

Oxygen Fired CFB

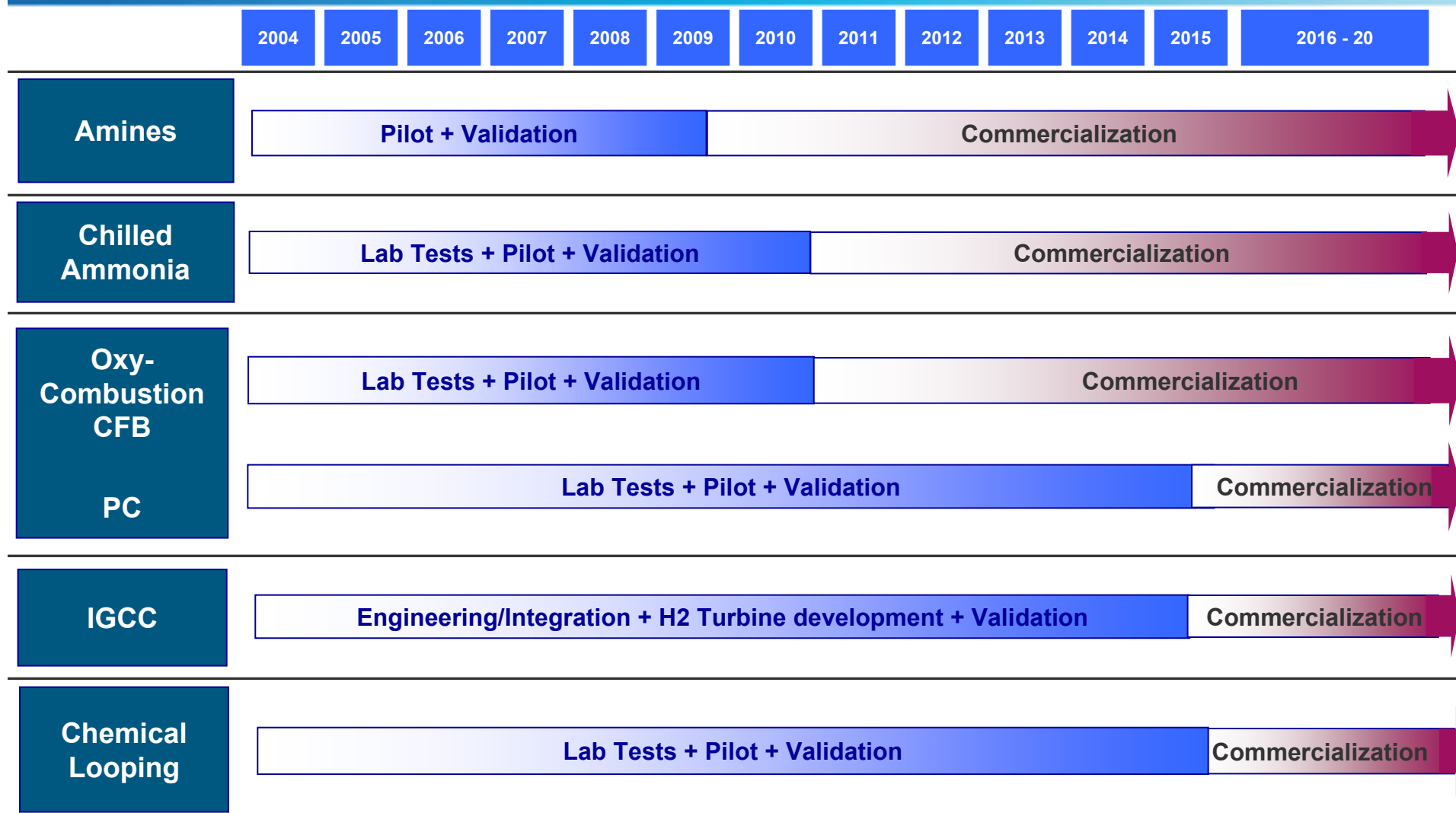
Chemical Looping

- Combustion
- Gasification



CO2 CAPTURE SOLUTIONS

Time-line of CO₂ Capture Processes



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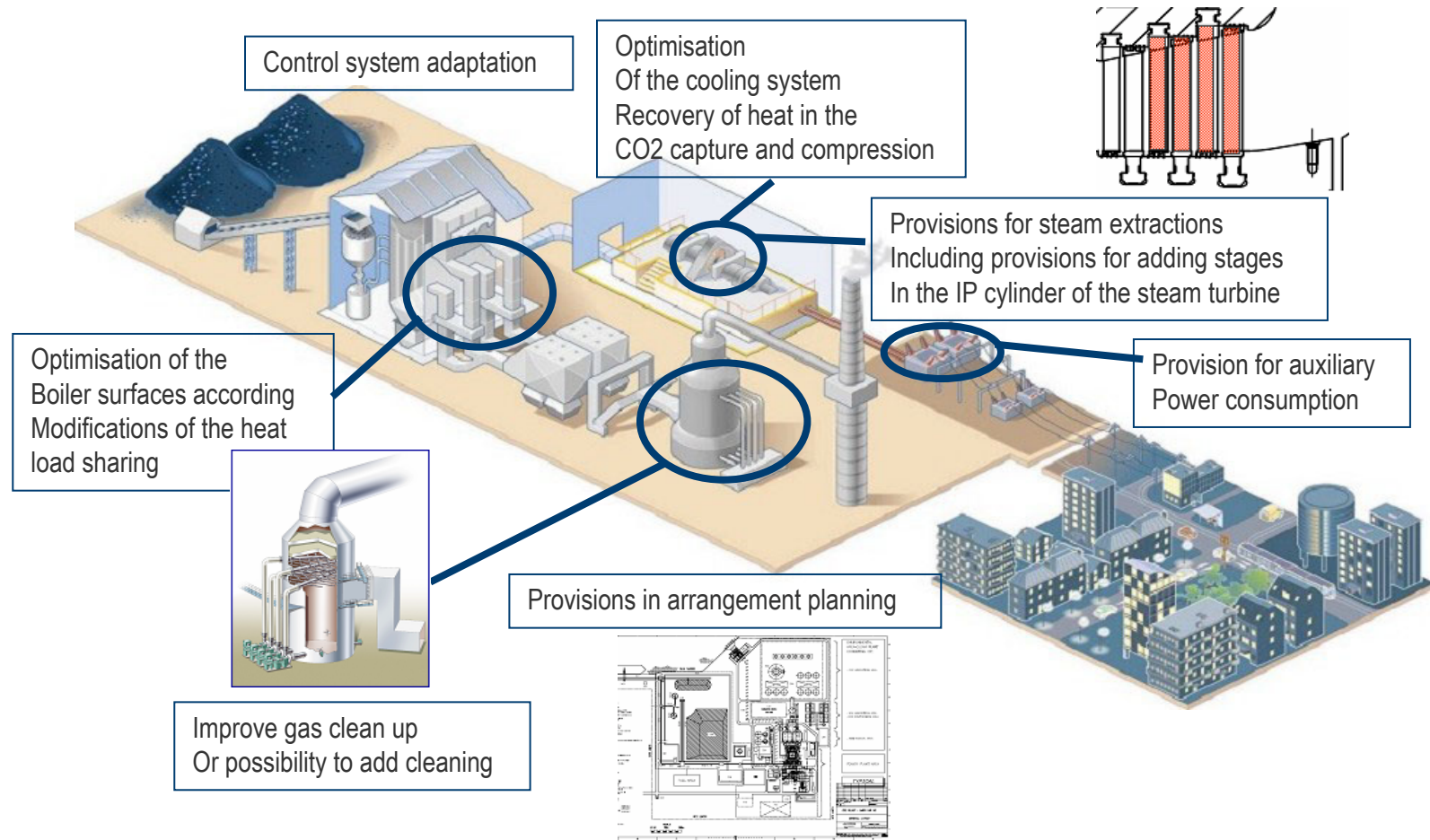
3rd topic	Other Important Issues	
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CAPTURE READY

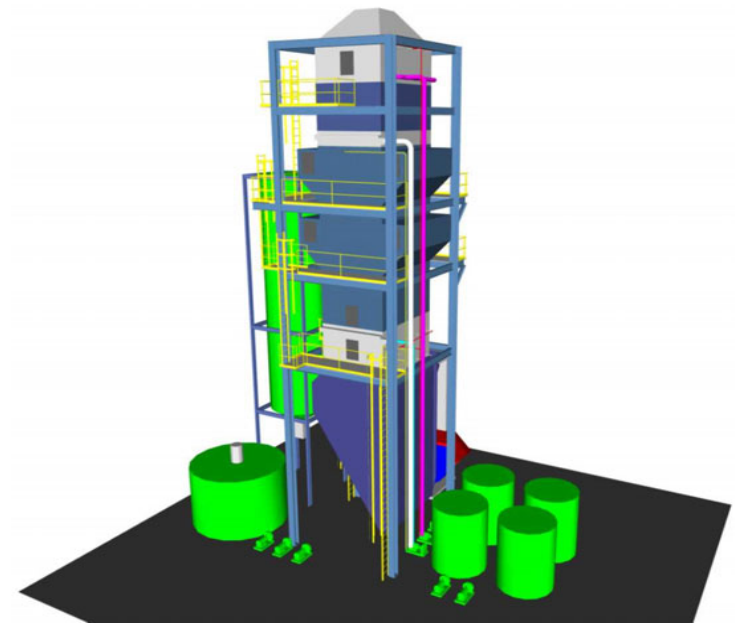
CO₂ “Capture Ready” Coal Power Plant



Insure CO₂ readiness of current power plants

Multi-pollutant Control Systems

- Integrated APC system based around commercially proven and reliable technologies
- Uses readily available reagents
- Produces reusable byproduct(s)
- Superior cost/performance ratio:
 - ▢ Extremely compact design
 - ▢ Fewer moving parts reduces maintenance
 - ▢ Superior environmental performance
- Targeted emissions levels:
 - ▢ SO₂: 0.02 lb/MMBTU (> 99.5%)
 - ▢ Hg₂: 1.0 lb/TBTU (> 90%)
 - ▢ PM: 0.01 lb/MMBTU (99.99%)
 - ▢ NO_x: 0.05 lb/MMBTU w/SCR



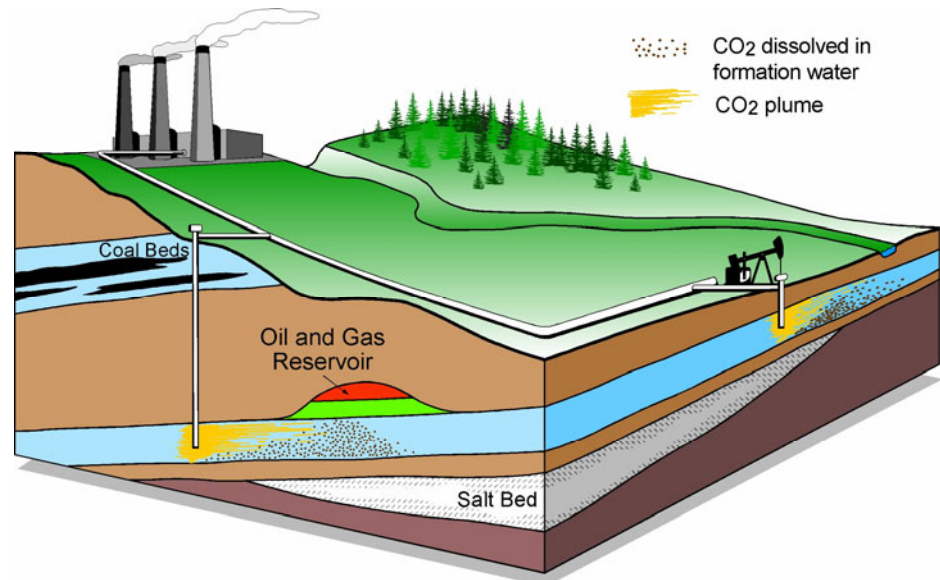
Controls SO_x, PM₁₀/PM_{2.5}
Mercury & NO_x

Not just CO₂

CO₂ Transportation and Storage

Key Issues

- ☐ Cost Reduction
- ☐ Public Acceptance
- ☐ Safe and Effective Storage
- ☐ Developing the Legal, Regulatory & Fiscal Framework



Safety and acceptance of CO₂ storage

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ZEPG/CCS Actions in Europe



ZEP : Set-up and Vision

The Vision: To enable European fossil fuel power plants to have zero emission of CO₂ by 2020.

- **Primary task to set strategic research agenda (SRA) and deployment document (SDD) for a major European action**
- **Advisory Council formed in June 2005**
 - **6 Generators:** E.ON, Endesa, Enel, Energi E2, RWE, Vattenfall
 - **6 Equipment suppliers:** Ansaldo, ALSTOM, Air Liquide, Foster Wheeler, Doosan Babcock, Siemens
 - **5 Oil and Gas:** BP, Shell, Statoil, Total, Schlumberger
 - **5 Research:** BGS, CIRCE, IFP, Polish CMI, GEUS
 - **3 NGOs:** Bellona, Climate Action Network Europe, WWF
 - **Chair:** Kurt Haeger/Vattenfall **Vice-Chairs:** Olivier Appert/IFP, Gardiner Hill/BP, Charles Soothill/ALSTOM, Frederic Hauge/Bellona
- **Formally launched 1st December 2005**
- **First General Assembly 12-13th December 2006**

Nick Otter ZEP CSLF CCS Workshop 27th March 2007

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ZEPG/CCS Actions in Europe

- I Acceptance by EU Spring Council
- I Specific reference to need to establish a series of CCS demos : a “ZEP Flagship Programme”
- I Mentioned in communique from EU-US Summit in May 2007

ZEP



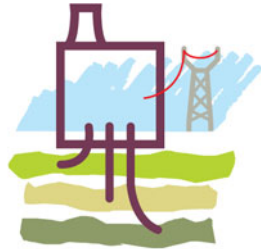
STRATEGIC RECOMMENDATIONS

Major input to EC Energy Package of 10th January 2007
especially the Communique on Sustainable Power Generation
from Fossil Fuels

Nick Otter ZEP CSLF CCS Workshop 27th March 2007

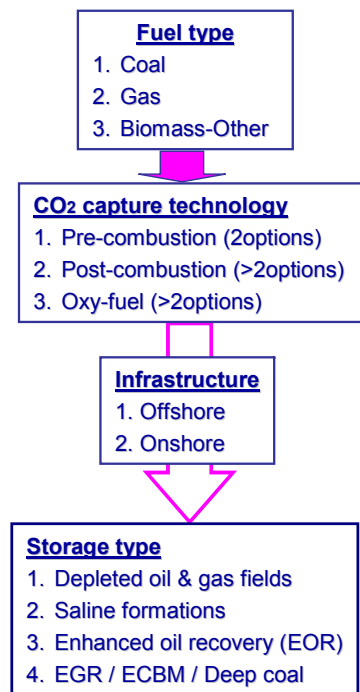
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ZEPG/CCS Actions in Europe



ZEP : Flagship Programme

A portfolio approach needed to generate confidence to do CCS at scale



	Oxy-fuel (>2x)	Pre-combustion (>2x)	Post-combustion (2x)
<u>Infrastructure</u>			
• Offshore	✓	✓	✓
• Onshore	✓	✓	✓
<u>Coal</u>			
• Depleted oil & gas		✓	
• Saline formation	✓		
• EOR			✓
• EGR / ECBM / etc	✓		
<u>Gas</u>			
• Depleted oil & gas			✓
• Saline formation		✓	
• EOR	✓		
• EGR / ECBM / etc	✓		✓
<u>Biomass - Other</u>			
• Depleted oil & gas			✓
• Saline formations		✓	
• EOR		✓	✓
• EGR / ECBM / etc	✓		✓

Multiple technology combinations demand a programme approach

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Concluding Remarks : CO2 Summary

an integrated approach

	Near Term	Medium to Long Term
Installed base	<ul style="list-style-type: none"> • Integrated retrofit offerings with higher efficiency and STs • Fuel switch • Biomass co-firing 	<ul style="list-style-type: none"> • CO2 post-combustion capture products: amine, ammonia, oxy-combustion for retrofit • Advanced cycles retrofit
New power plants	<ul style="list-style-type: none"> • Fuel flexibility via CFBs • 620 C best available technology for improved efficiency • CO2 ready power plant concept 	<ul style="list-style-type: none"> • Integrated CO2 post-combustion capture or oxy-fuel firing and chemical looping • 700 C USC boilers & STs • Gasification for polygeneration

Clean Combustion = limiting emissions while maintaining power plant economics



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